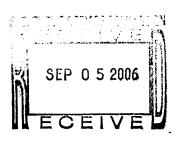


August 31, 2006

Mr. Charles L.A. Terreni Chief Clerk/Administrator South Carolina Public Service Commission 101 Executive Center Dr., Suite 100 Columbia, South Carolina 29210



Dear Mr. Terreni:

In compliance with the Public Service Commission's Order No. 18,100 in Docket No. 17,134 dated January 15, 1975; a request from the Executive Director dated September 30, 1987; Order Nos. 88-864 and 88-971 in Docket No. 88-11-E; and the officer verification certification enacted by the Commission on December 17, 2002, Carolina Power & Light Company d/b/a Progress Energy Carolinas, Inc. submits the following information per its books and as adjusted for the 12-month period ending June 30, 2006:

- 1. Officer verification certificate
- 2. System Rate of Return on Rate Base Exhibit A1
- 3. South Carolina Rate of Return on Rate Base Exhibit A2
- 4. Return on Common Equity (Allocated to South Carolina Retail) Exhibit B

2006-270-€

- 5. Earnings Per Share on Progress Energy's Common Stock \$2.42
- 6. Debt Coverage Ratio or Earnings to Fixed Charges 4.39 times

The allocations and adjustments required to determine the information requested in the Commission's orders and request are in general accordance with the allocation methodology described by the Commission in our most recent general rate case (Docket No. 88-11-E, Order No. 88-864). The level of detail encompassed in this report is not sufficient for ratemaking purposes.

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Attached is a copy of this report, which I request that you stamp and return to me. If you have any questions, please call me at 919-546-7091.

Sincerely,

Michele de Lyon

Manager – Regulatory Accounting Progress Energy Service Company

Michaele deligon

21450

Enclosure

CERTIFICATION

(Certification must be signed by the Chief Executive Officer and the Chief Financial Officer)

I, Robert B. McGehee, and I, Peter M. Scott III, state and attest, under penalty of perjury, that the attached quarterly financial report is filed on behalf of Progress Energy Carolinas, Inc. as required by the Public Service Commission of South Carolina; That I have reviewed said report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.

The information in this filing is subject to and should be read in conjunction with all filings made by Progress Energy, Inc. with the SEC that contain information related to Progress Energy, Inc.'s and/or Progress Energy Carolinas, Inc.'s 2006 financial results, copies of which can be obtained at http://www.sec.gov/edgar.

Robert B. McGehee

Chairman and Chief Executive Officer

Progress Energy, Inc.

30/29/06

Date Signed

NOTARL Q

Peter M. Scott III

Executive Vice President and Chief Financial Officer

Progress Energy, Inc.

Date Signed

Date Signed

Subscribed and Sworn to before me this 29th day of Quest, 2007.

Notary Public

My Commission Expires: _

8/8/09

PROGRESS ENERGY CAROLINAS SC QUARTERLY REPORT PER BOOKS AND ADJUSTED COS STUDY FOR THE TEST YEAR ENDED JUNE 30, 2006

SYSTEM TOTAL - ELECTRIC OPERATIONS

	SYSTEM TO	TAL - ELECTRIC OP	ERATIONS	
DESCRIPTION	TOTAL PER BOOKS	ADJUSTMENTS	TOTAL WITH ADJUSTMENTS	
(1)	(2)	(3)	(4)	
ν_,	\$	\$	\$	
NET OPERATING REVENUE	4,115,355,415	121,840,599	4,237,196,014	
OPERATING EXPENSE:				
NET O&M EXPENSES	2,450,264,333	107,433,684	2,557,698,017	
DEPRECIATION	563,561,012	23,108,526	586,669,538	
TAXES (OTHER THAN INCOME)	180,030,782	1,237,638	181,268,420	
INCOME TAX - STATE	49,265,674	(2,858,813)	46,406,861	
INCOME TAX - FEDERAL	341,821,337	(13,715,869)	328,105,468	
PROV. FOR DEFERRED TAXES	(110,881,242)	16,262,860	(94,618,382)	
INVESTMENT TAX CREDIT	(7,404,152)		(7,404,152)	
TOTAL OPERATING EXPENSE	3,466,657,744	131,468,026	3,598,125,770	
INCOME FOR RETURN:				
OPERATING INCOME	648,697,671	(0 (07 407)	630 000 044	
CUSTOMER GROWTH		(9,627,427)	639,070,244	
INTEREST ON CUST. DEPOSITS	6,711,745	(99,610)	6,612,135	
HARRIS DEFERRAL AMORT.	(3,187,775) -	-	(3,187,775)	
TOTAL INCOME FOR RETURN	652,221,641	(9,727,037)	642,494,604	
RATE BASE:				
PLANT IN SERVICE:				
ELECTRIC PLANT IN SERVICE	14,043,656,221	109,151,690	14,152,807,911	
PLANT HELD FOR FUTURE USE	2,514,449	-	2,514,449	
RESERVE FOR DEPRECIATION	(7,111,558,779)	129,332,049	(6,982,226,730)	
NET PLANT IN SERVICE	6,934,611,891	238,483,739	7,173,095,630	
NUCLEAR FUEL INVENTORY	184,219,488	-	184,219,488	
DEFERRED TAXES - LIB. DEPR.	(551,689,931)	90,134,047	(461,555,884)	
REGULATORY ASSETS WORKING CAPITAL:	70,955,429	(34,880,663)	36,074,766	
MATERIALS & SUPPLIES	804,922,863	(251,397,408)	553,525,455	
CASH WORKING CAPITAL	424,983,583	(231,337,400)	424,983,583	
UNCLAIMED REFUNDS	(4,900)	_	(4,900)	
PREPAYMENTS	4,802,611		4,802,611	
TAX ACCRUALS	(98,641,528)	_ _	(98,641,528)	
CUSTOMER DEPOSITS	(55,170,241)	_	(55,170,241)	
OPERATING RESERVES	(551,491,704)	_	(551,491,704)	
CUSTOMER ADVANCES FOR CONSTR.		-		
UNAMORTIZED PROJECTS	(14,290,466)	-	(14,290,466)	
TOTAL WORKING CAPITAL	515,110,218	- (251,397,408)	263,712,810	
TOTAL RATE BASE	7,153,207,095	42,339,715	7,195,546,810	
RATE OF RETURN (%)	9.12		8.93	
RATE OF RETURN (%)	9.12		8.93	

PROGRESS ENERGY CAROLINAS SC QUARTERLY REPORT PER BOOKS AND ADJUSTED COS STUDY FOR THE TEST YEAR ENDED JUNE 30, 2006

S.C. RETAIL TOTAL - ELECTRIC OPERATIONS

		TOTAL - ELECTRIC	OFERALIONS
DESCRIPTION	TOTAL PER BOOKS	ADJUSTMENTS	TOTAL WITH ADJUSTMENTS
(1)	(2)	(3)	(4)
	\$	\$	\$
NET OPERATING REVENUE	548,220,907	2,043,024	550,263,931
OPERATING EXPENSE:			
NET O&M EXPENSES	374,949,384	2,730,104	377,679,488
DEPRECIATION	60,251,591	2,934,154	63,185,745
TAXES (OTHER THAN INCOME)	16,924,154	2,148,764	19,072,918
NCOME TAX - STATE	7,471,029	(1,364,654)	6,106,375
NCOME TAX - FEDERAL	33,695,763	(3,398,978)	30,296,785
ROV. FOR DEFERRED TAXES	(11,608,695)	327,401	(11,281,294)
NVESTMENT TAX CREDIT	(1,057,115)	· -	(1,057,115)
COTAL OPERATING EXPENSE	480,626,111	3,376,790	484,002,901
INCOME FOR RETURN:			
PERATING INCOME	67,594,796	(1,333,766)	66,261,030
USTOMER GROWTH	134,780	(2,659)	132,121
NTEREST ON CUST. DEPOSITS	(299,316)	(2,035)	(299,316)
MARRIS DEFERRAL AMORT.	-	-	(299,316)
TOTAL INCOME FOR RETURN	67,430,260	(1,336,425)	66,093,835
RATE BASE:			
PLANT IN SERVICE:			
ELECTRIC PLANT IN SERVICE	2,028,906,756	15,721,212	2,044,627,968
PLANT HELD FOR FUTURE USE	362,158	,,	362,158
RESERVE FOR DEPRECIATION	(1,023,137,096)	18,280,438	(1,004,856,658)
ET PLANT IN SERVICE	1,006,131,818	34,001,650	1,040,133,468
UCLEAR FUEL INVENTORY	26,573,559	-	26,573,559
EFERRED TAXES - LIB. DEPR.	(104,604,528)	11,722,179	(92,882,349)
EGULATORY ASSETS	14,324,683	(5,023,892)	9,300,791
ORKING CAPITAL:	,,	(3/023/032)	3,300,731
MATERIALS & SUPPLIES	110,239,551	(28,855,878)	81,383,673
CASH WORKING CAPITAL	66,089,774	(20,033,070)	66,089,774
UNCLAIMED REFUNDS	-	_	00,009,774
PREPAYMENTS	785,943	<u>-</u> _	705 042
TAX ACCRUALS	(11,990,999)	-	785,943
CUSTOMER DEPOSITS	(9,340,867)	-	(11,990,999)
OPERATING RESERVES	(78,603,862)	-	(9,340,867)
CUSTOMER ADVANCES FOR CONSTR.	(1,902,756)	-	(78,603,862)
UNAMORTIZED PROJECTS	(1,302,730)	-	(1,902,756)
OTAL WORKING CAPITAL	75,276,784	(28,855,878)	46,420,906
COTAL RATE BASE	1,017,702,316	11,844,059	1,029,546,375
CATE OF RETURN (%)	6.63		

PROGRESS ENERGY CAROLINAS S.C. QUARTERLY REPORT S.C. RETAIL - RETURN ON COMMON EQUITY FOR THE TEST YEAR ENDED JUNE 30, 2006

"PER BOOKS"

	TOTAL COM CAPITALIZ				NET
DESCRIPTION	AMOUNT \$	RATIO	S.C. RETAIL RATE BASE \$	RATE EARNED %	OPERATING INCOME \$
(1) LONG-TERM DEBT PREFERRED STOCK COMMON EQUITY	(2) 3,646,172,133 59,333,982 3,191,116,079	(3) 52.87% 0.86% 46.27%	(4) 538,059,214 8,752,240 470,890,862	(5) 5.59% 6.83% 7.81%	(6) 30,077,510 597,778 36,754,972
TOTAL CAPITALIZATION	6,896,622,194	100.00%	1,017,702,316		67,430,260

"ADJUSTED"

	TOTAL COMPANY CAPITALIZATION				NET
DESCRIPTION	AMOUNT \$	RATIO %	S.C. RETAIL RATE BASE \$	RATE EARNED %	OPERATING INCOME \$
(1) LONG-TERM DEBT PREFERRED STOCK COMMON EQUITY	(2) 3,569,575,471 59,333,982 3,105,650,549	(3) 53.00% 0.88% 46.12%	(4) 545,659,579 9,060,008 474,826,788	(5) 5.59% 6.83% 7.37%	(6) 30,502,370 618,799 34,972,666
TOTAL CAPITALIZATION	6,734,560,002	100.00%	1,029,546,375		66,093,835